

LOUISIANA PUBLIC SERVICE COMMISSION
February 2023
Residential Rate Comparison - Gas Distribution Systems

1 CF (Cubic Feet) = approx. 1,000 BTUs
1 CCF = 100CF = 1 Therm = 100,000 BTUs
1 MCF = 1,000 CF = 10 CCFs = 10 Therms

	Cost of Gas \$ / Mcf	0 MCF \$ / Mcf	1 MCF \$ / Mcf	2 MCF \$ / Mcf	3 MCF \$ / Mcf	4 MCF \$ / Mcf	5 MCF \$ / Mcf	8 MCF \$ / Mcf	10 MCF \$ / Mcf	15 MCF \$ / Mcf	20 MCF \$ / Mcf
COMPANY											
ATMOS ENERGY CORPORATION-LOUISIANA DIVISION	Customer Charge @ \$21.50	\$0.0000	\$21.50	\$21.50	\$21.50	\$21.50	\$21.50	\$21.50	\$21.50	\$21.50	\$21.50
Residential Schedule RS Effective 07/01/2022 Order U-36331	Commodity Charge (per MCF)	\$3.9171	\$0.00	\$3.92	\$7.83	\$11.75	\$15.67	\$19.59	\$31.34	\$39.17	\$58.76
Schedule EER Effective 02/01/2023 Order R-31106	Energy Efficiency Rider (per MCF)	\$0.9490	\$0.00	\$0.95	\$1.90	\$2.85	\$3.80	\$4.75	\$7.59	\$9.49	\$14.24
Schedule EER-PE Effective 02/01/2023 Order R-31106	Energy Efficiency Public Entity (per MCF)	\$0.6020	\$0.00	\$0.60	\$1.20	\$1.81	\$2.41	\$3.01	\$4.82	\$6.02	\$9.03
	Purchased Gas Adjustment (per MCF)	\$6.0927	\$0.00	\$6.09	\$12.19	\$18.28	\$24.37	\$30.46	\$48.74	\$60.93	\$91.39
<i>Rate listed does not include weather normalization</i>	Total	\$11.5608	\$21.50	\$33.06	\$44.62	\$56.18	\$67.74	\$79.30	\$113.99	\$137.11	\$194.91
CENTERPOINT ENERGY ARKLA (NORTH) DIVISION	Customer Charge @ \$10.00	\$0.0000	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Residential Schedule RS Effective 12/29/2022 Order U-36541	Commodity Charge (per MCF)	\$3.6670	\$0.00	\$3.67	\$7.33	\$11.00	\$14.67	\$18.34	\$29.34	\$36.67	\$55.01
	Purchased Gas Adjustment (per MCF)	\$10.4089	\$0.00	\$10.41	\$20.82	\$31.23	\$41.64	\$52.04	\$83.27	\$104.09	\$156.13
	Pipeline Safety Fee	\$0.0000	\$1.37	\$1.37	\$1.37	\$1.37	\$1.37	\$1.37	\$1.37	\$1.37	\$1.37
<i>Rate listed does not include weather normalization</i>	Total	\$14.0759	\$11.37	\$25.45	\$39.52	\$53.60	\$67.67	\$81.75	\$123.98	\$152.13	\$222.51
CENTERPOINT ENERGY-ENTEX (SOUTH) DIVISION	Customer Charge @ \$11.25	\$0.0000	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25
Residential Schedule R-53 Effective 12/29/2022 Order U-36542	Commodity Charge (per MCF)	\$4.2552	\$0.00	\$4.26	\$8.51	\$12.77	\$17.02	\$21.28	\$34.04	\$42.55	\$63.83
	Purchased Gas Adjustment (per MCF)	\$6.9477	\$0.00	\$6.95	\$13.90	\$20.84	\$27.79	\$34.74	\$55.58	\$69.48	\$104.22
	Pipeline Safety Fee	\$0.0000	\$1.46	\$1.46	\$1.46	\$1.46	\$1.46	\$1.46	\$1.46	\$1.46	\$1.46
<i>Rate listed does not include weather normalization</i>	Total	\$11.2029	\$12.71	\$23.91	\$35.12	\$46.32	\$57.52	\$68.72	\$102.33	\$124.74	\$180.75
ENTERGY LOUISIANA, LLC	Customer Charge @ \$10.21	\$0.0000	\$10.21	\$10.21	\$10.21	\$10.21	\$10.21	\$10.21	\$10.21	\$10.21	\$10.21
Small General Service Rate G-1 Effective 04/29/2022	Commodity Charge (per MCF)	\$4.3940	\$0.00	\$4.39	\$8.79	\$13.18	\$17.58	\$21.97	\$35.15	\$43.94	\$63.24
Schedule IIRR-G Effective 01/03/2023 Order U-36370	Gas Infrastructure Investment Recovery Rate	11.9110%	\$1.29	\$1.81	\$2.34	\$2.86	\$3.38	\$3.91	\$5.48	\$6.52	\$8.82
Schedule AMS Effective 01/02/2019 Order U-34320	Advanced Metering System Surcharge	\$0.0000	\$0.61	\$0.61	\$0.61	\$0.61	\$0.61	\$0.61	\$0.61	\$0.61	\$0.61
	Purchased Gas Adjustment (per MCF)	\$5.0094	\$0.00	\$5.01	\$10.02	\$15.03	\$20.04	\$25.05	\$40.08	\$50.09	\$75.14
<i>Rate listed does not include weather normalization</i>	Total	\$9.5225	\$12.11	\$22.04	\$31.96	\$41.89	\$51.82	\$61.74	\$91.52	\$111.38	\$158.02
EVANGELINE GAS COMPANY, INC.	Customer Charge @ \$13.00	\$0.0000	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00
Residential Schedule Effective 01/10/2023 Order U-36312	Commodity Charge (per MCF)	\$3.1000	\$0.00	\$3.10	\$6.20	\$9.30	\$12.40	\$15.50	\$24.80	\$31.00	\$46.50
	Purchased Gas Adjustment (per MCF)	\$7.1807	\$0.00	\$7.18	\$14.36	\$21.54	\$28.72	\$35.90	\$57.45	\$71.81	\$107.71
<i>Rate listed does not include weather normalization</i>	Total	\$10.2807	\$13.00	\$23.28	\$33.56	\$43.84	\$54.12	\$64.40	\$95.25	\$115.81	\$167.21
LIVINGSTON GAS AND UTILITY CO.	Customer Charge @ \$15.00	\$0.0000	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00
General Service Schedule Effective 01/11/2019 Order U-34863	Commodity Charge (per MCF >1)	\$5.3000	\$0.00	\$5.30	\$10.60	\$15.90	\$21.20	\$26.50	\$42.40	\$53.00	\$79.50
	Capital Surcharge	\$0.0000	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49
	Purchased Gas Adjustment (per MCF)	\$9.9381	\$0.00	\$9.94	\$19.88	\$29.81	\$39.75	\$49.69	\$79.50	\$99.38	\$149.07
<i>Rate listed does not include weather normalization</i>	Total	\$15.2381	\$20.49	\$35.73	\$50.97	\$66.20	\$81.44	\$96.68	\$142.39	\$172.87	\$249.06
PIERRE PART NATURAL GAS CO., INC.	Customer Charge @ \$12.84	\$0.0000	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84
General Service Schedule Effective 02/01/2023 Order U-36580	Commodity Charge (per MCF)	\$1.2337	\$0.00	\$1.23	\$2.47	\$3.70	\$4.93	\$6.17	\$9.87	\$12.34	\$18.51
	Purchased Gas Adjustment (per MCF)	\$7.5137	\$0.00	\$7.51	\$15.03	\$22.54	\$30.05	\$37.57	\$60.11	\$75.14	\$112.71
	Pipeline Safety Fee	\$0.0000	\$1.30	\$1.30	\$1.30	\$1.30	\$1.30	\$1.30	\$1.30	\$1.30	\$1.30
<i>Rate listed does not include weather normalization</i>	Total	\$8.7474	\$14.14	\$22.89	\$31.63	\$40.38	\$49.13	\$57.88	\$84.12	\$101.61	\$145.35
SOUTH COAST GAS COMPANY	Customer Charge @ \$11.48	\$0.0000	\$11.48	\$11.48	\$11.48	\$11.48	\$11.48	\$11.48	\$11.48	\$11.48	\$11.48
Residential Schedule RS Effective 02/01/2022 Order U-36173	Commodity Charge (per MCF)	\$2.8371	\$0.00	\$2.84	\$5.67	\$8.51	\$11.35	\$14.19	\$22.70	\$28.37	\$42.56
	Purchased Gas Adjustment (per MCF)	\$9.9789	\$0.00	\$9.98	\$19.96	\$29.94	\$39.92	\$49.89	\$79.83	\$99.79	\$149.68
	Pipeline Safety Fee	\$0.0000	\$1.42	\$1.42	\$1.42	\$1.42	\$1.42	\$1.42	\$1.42	\$1.42	\$1.42
<i>Rate listed does not include weather normalization</i>	Total	\$12.8160	\$12.90	\$25.72	\$38.53	\$51.35	\$64.16	\$76.98	\$115.43	\$141.06	\$205.14
ST. AMANT GAS COMPANY	Customer Charge @ \$6.50	\$0.0000	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50
Residential Schedule Effective 05/01/2017 Order U-34098	Commodity Charge (per MCF)	\$4.6500	\$0.00	\$4.65	\$9.30	\$13.95	\$18.60	\$23.25	\$37.20	\$46.50	\$69.75
	Purchased Gas Adjustment (per MCF)	\$7.2051	\$0.00	\$7.21	\$14.41	\$21.62	\$28.82	\$36.03	\$57.64	\$72.05	\$108.08
<i>Rate listed does not include weather normalization</i>	Total	\$11.8551	\$6.50	\$18.36	\$30.21	\$42.07	\$53.92	\$65.78	\$101.34	\$125.05	\$184.33

NOTE: Louisiana Sales tax changed to 0% in July 2003

LOUISIANA PUBLIC SERVICE COMMISSION

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Residential Rate Comparison - Gas Distribution Systems

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 1 CCF = 100CF = 1 Therm = 100,000 BTUs
 1 MCF = 1,000 CF = 10 CCFs = 10 Therms

	0 MCF	1 MCF	2 MCF	3 MCF	4 MCF	5 MCF	8 MCF	10 MCF	15 MCF	20 MCF
	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf
COMPANY										
ATMOS ENERGY CORPORATION-LOUISIANA DIVISION	\$21.50	\$33.06	\$44.62	\$56.18	\$67.74	\$79.30	\$113.99	\$137.11	\$194.91	\$252.72
CENTERPOINT ENERGY-ARKLA (NORTH) DIVISION	\$11.37	\$25.45	\$39.52	\$53.60	\$67.67	\$81.75	\$123.98	\$152.13	\$222.51	\$292.89
CENTERPOINT ENERGY-ENTEX (SOUTH) DIVISION	\$12.71	\$23.91	\$35.12	\$46.32	\$57.52	\$68.72	\$102.33	\$124.74	\$180.75	\$236.77
ENERGY LOUISIANA, LLC	\$12.11	\$22.04	\$31.96	\$41.89	\$51.82	\$61.74	\$91.52	\$111.38	\$158.02	\$206.66
EVANGELINE GAS COMPANY, INC.	\$13.00	\$23.28	\$33.56	\$43.84	\$54.12	\$64.40	\$95.25	\$115.81	\$167.21	\$218.61
LIVINGSTON GAS AND UTILITY CO.	\$20.49	\$35.73	\$50.97	\$66.20	\$81.44	\$96.68	\$142.39	\$172.87	\$249.06	\$325.25
PIERRE PART NATURAL GAS CO., INC.	\$14.14	\$22.89	\$31.63	\$40.38	\$49.13	\$57.88	\$84.12	\$101.61	\$145.35	\$189.09
SOUTH COAST GAS COMPANY	\$12.90	\$25.72	\$38.53	\$51.35	\$64.16	\$76.98	\$115.43	\$141.06	\$205.14	\$269.22
ST. AMANT GAS COMPANY	\$6.50	\$18.36	\$30.21	\$42.07	\$53.92	\$65.78	\$101.34	\$125.05	\$184.33	\$243.60

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

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